

[illegible]



November 16, 1984

U. S. Department of the Interior  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Re: S. Brundage Ute Tribal #3-33  
NE/NW Sec. 33, T5S, R4W  
Duchesne County, Utah  
Application for Permit to Drill

Gentlemen:

Please find enclosed the original and three (3) copies of our Application for Permit to Drill for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt Utah office at P. O. Box 1446, Roosevelt, Utah 84066.

If further information is required, please advise.

Yours very truly,

Paul Curry  
Engineering Assistant

PC:da  
Enclosures

cc: State of Utah  
Division of Oil and Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

Bureau of Indian Affairs  
Realty Property Management Office  
Uinta and Ouray Agency  
Ft. Duchesne, Utah 84026

**RECEIVED**  
NOV 21 1984

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

623' FNL & 1622' FWL NE/NW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

25 miles SW of Myton Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

623'

16. NO. OF ACRES IN LEASE

640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

6200'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6768' Ungraded Ground

22. APPROX. DATE WORK WILL START\*

February 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 13"          | 8-5/8"         | 24#             | 300'          | To surface         |
| 7-7/8"       | 5-1/2"         | 17#             | TD            | As required        |

NOTE: Anticipated bottom hole pressure is 2700 PSI

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS & MINING  
DATE 11/3/85  
BY: John R. Bay

RECEIVED

NOV 21 1984

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G.L. Pruitt

TITLE V.P. Drilling & Production

DATE November 16, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

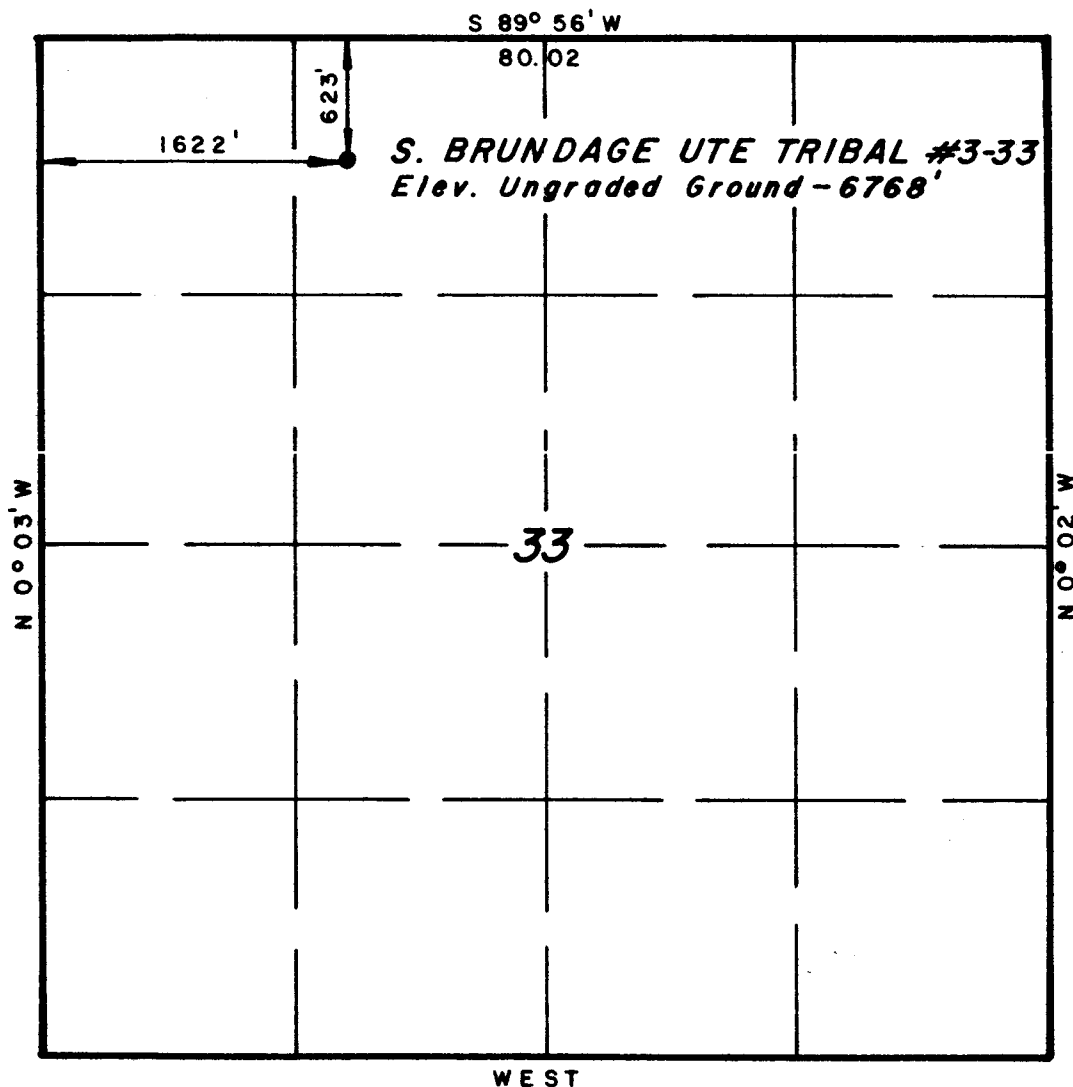
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**T5S, R4W, U.S.B.&M.**

PROJECT  
**LOMAX EXPLORATION CO.**  
 Well location, *S. BRUNDAGE UTE TRIBAL #3-33*, located as shown  
 in the NE 1/4 NW 1/4 Section 33,  
 T5S, R4W, U.S.B. & M. Duchesne  
 County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson A. Randall*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P. O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

|                   |                        |
|-------------------|------------------------|
| SCALE<br>1"=1000' | DATE<br>11/7/84        |
| PARTY<br>LT EP MA | REFERENCES<br>GLO Plat |
| WEATHER<br>Fair   | FILE<br>LOMAX          |

## TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY  
S. Brundage Ute Tribal #3-33  
NE/NW Sec. 33, T5S, R4W  
Duchesne County, Utah

### 1. Geologic Surface Formation

Uinta formation of Upper Eocene Age

### 2. Estimated Tops of Important Geologic Markers

|             |         |
|-------------|---------|
| Uinta       | Surface |
| Green River | 2000'   |
| Wasatch     | 6175'   |

### 3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

|             |       |     |
|-------------|-------|-----|
| Green River | 5500' | Oil |
|-------------|-------|-----|

### 4. Proposed Casing Program

8-5/8", 24# J-55; set @ 300'  
5-1/2", 17#, J-55; set @ TD

All casing will be new

### 5. Minimum Specifications for Pressure Control

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

### 6. Type and Characteristics of the Proposed Circulation Muds

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

### 7. Auxiliary Safety Equipment to be Used

Auxiliary safety equipment will be a Kelly Cock, and a T1W valve with drill pipe threads.

8. Testing, Logging and Coring Programs

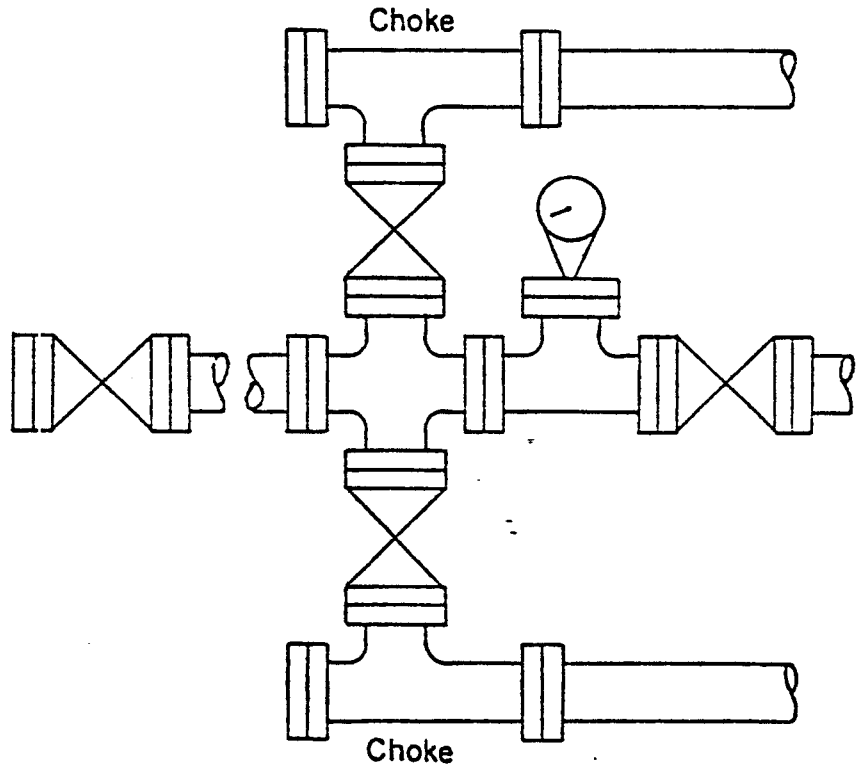
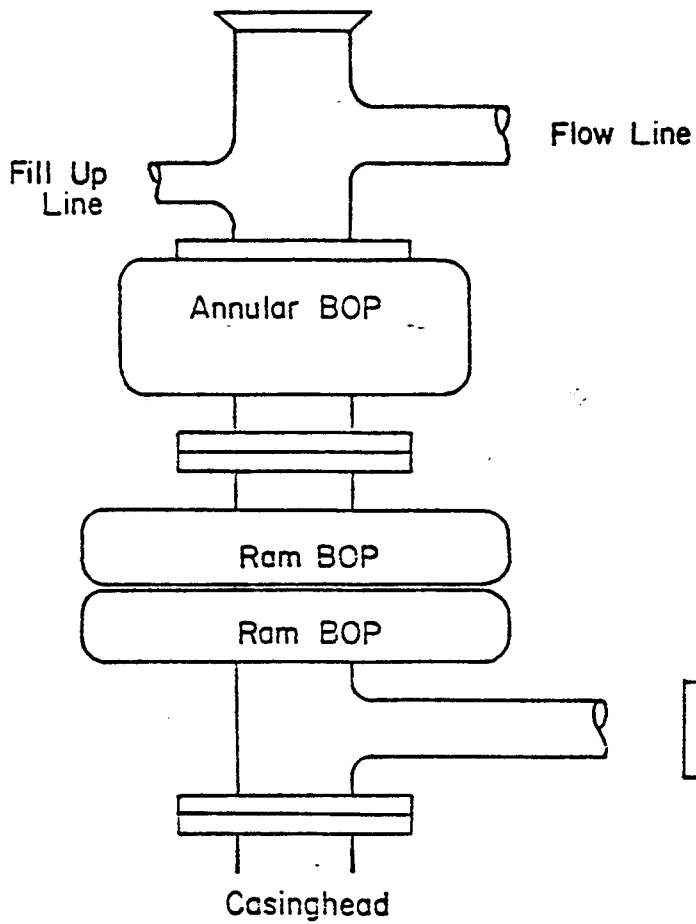
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. Anticipated Abnormal Pressure or Temperature

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. Anticipated Starting Date and  
Duration of the Operations

It is anticipated that operations will commence approximately February 1985.



ALL EQUIPMENT 3000 PSI OR HIGHER WORKING PRESSURE

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

S. Brundage Ute Tribal #3-33

Located In

Section 33, T5S, R4W, U.S.B. & M.

Duchesne County, Utah



LOMAX EXPLORATION CO. —  
S. Brundage Ute Tribal #3-33  
Section 33, T5S, R4W, U.S.B. & M.

## 1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site S. Brundage Ute Tribal #3-33 located in the NE 1/4 NW 1/4 Section 33, T5S, R4W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 8.8 miles + to the Junction of this Highway and the Sowers Canyon road to the South; proceed Southwesterly along this County road 10.1 miles to its junction with the Anthro Mountain road to the Southeast proceed Southeasterly along this road - 6 miles to its junction with the proposed access road (to be discussed in item #2).

The highway mentioned in the foregoing paragraph are bituminous surfaced road. The Sowers Canyon road (Duchesne County) road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A., or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

## 2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in item #1 in the NW 1/4 NW 1/4 Section 33, T5S, R4W, U.S.B. & M., and proceeds in a South and then Easterly direction + 0.5 miles to the proposed location site.

The existing access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be one culvert required along this access road. It will be placed according to the specifications of the Oil & Gas Surface operations manual.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

LOMAX EXPLORATION CO.—  
S. Brundage Ute Tribal #3-33  
Section 33, T5S, R4W, U.S.B. & M.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

### 3. LOCATION OF EXISTING WELLS

There is one abandoned well within a one mile radius of this location site. (See Topographic Map "B".)

There are no known water wells, shut-in wells for other resources within a one mile radius.

### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no known existing LOMAX EXPLORATION wells within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

### 5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads approximately 7.1 miles from Sowers Creek at a point where it crosses under the Brundage Canyon road in Section 10, T5S, R4W, U.S.B. & M..

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

### 6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 20 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

LOMAX EXPLORATION CO.  
S. Brundage Ute Tribal #3-33  
Section 33, T5S, R4W, U.S.B. & M.

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

S. Brundage Ute Tribal #3-33 is located on a large ridge which separates Brundage Canyon and Nutters Canyon non-perennial drainages which drain to the Northeast into Sowers Creek.

The terrain in the vicinity of the location slopes from the Northwest through the location site to the Southeast at approximately 12% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush, with some areas having sparse amounts of juniper and pinion pine.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

G.L. Pruitt  
Lomax Exploration Co.  
P.O. Box 4503  
Houston, TX 77210-4503  
1-713-931-9276

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the

LOMAX EXPLORATION CO. ✓  
S. Brundage Ute Tribal #3-33  
Section 33, T5S, R4W, U.S.B. & M.

work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

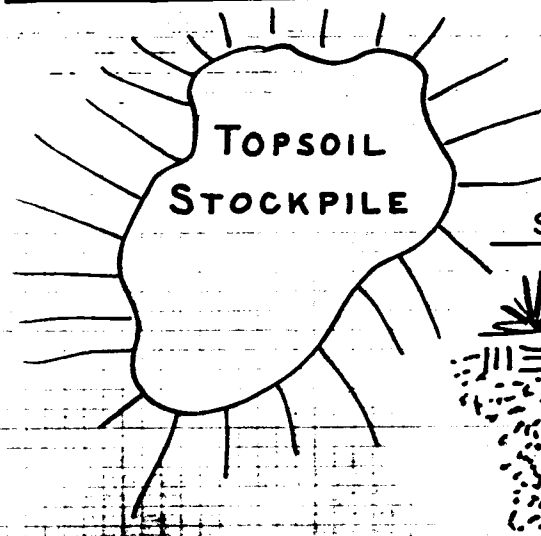
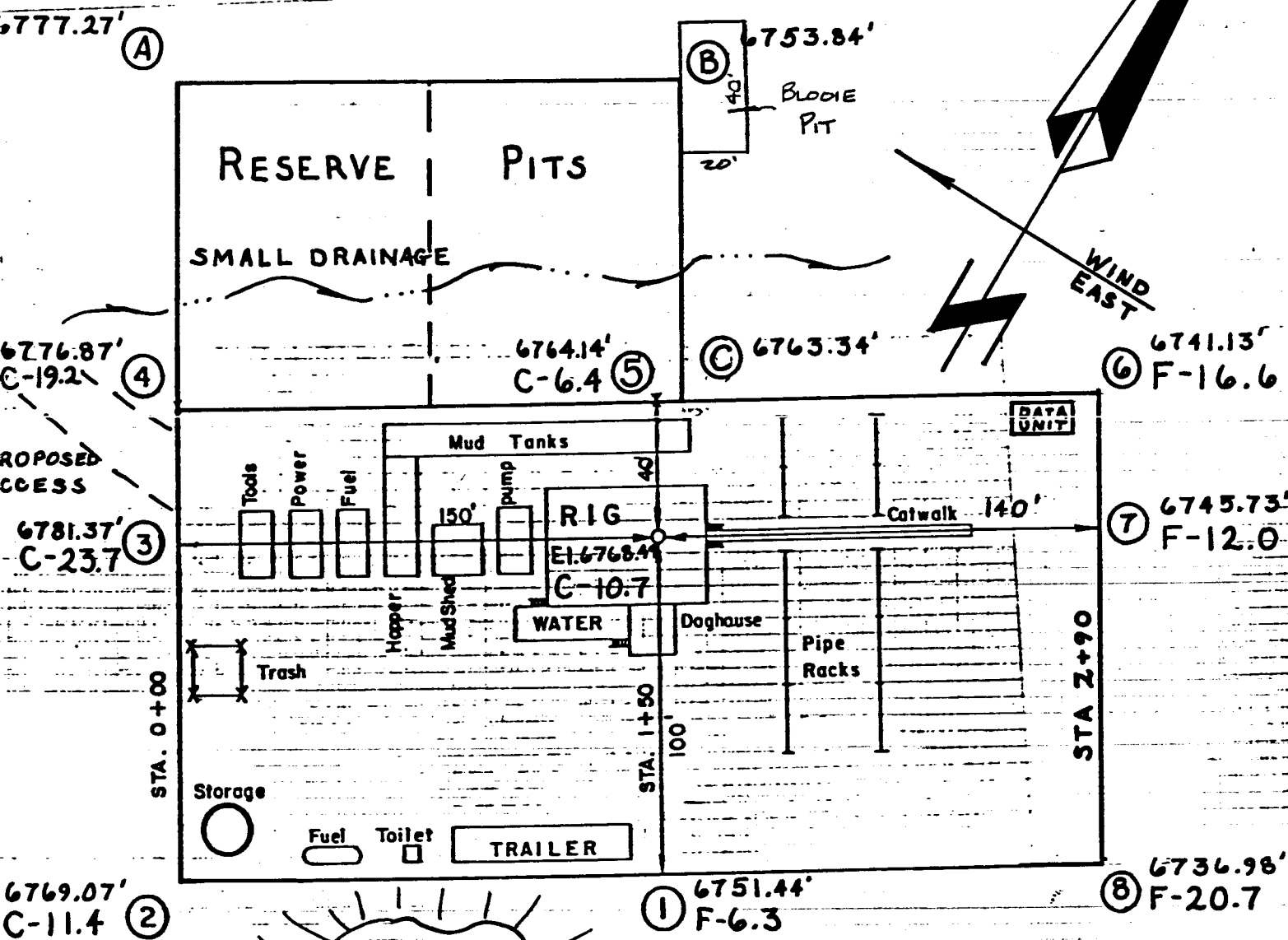
Date

11/16/84

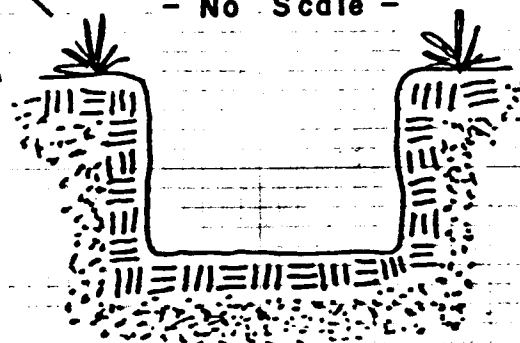
G.L. Pruitt



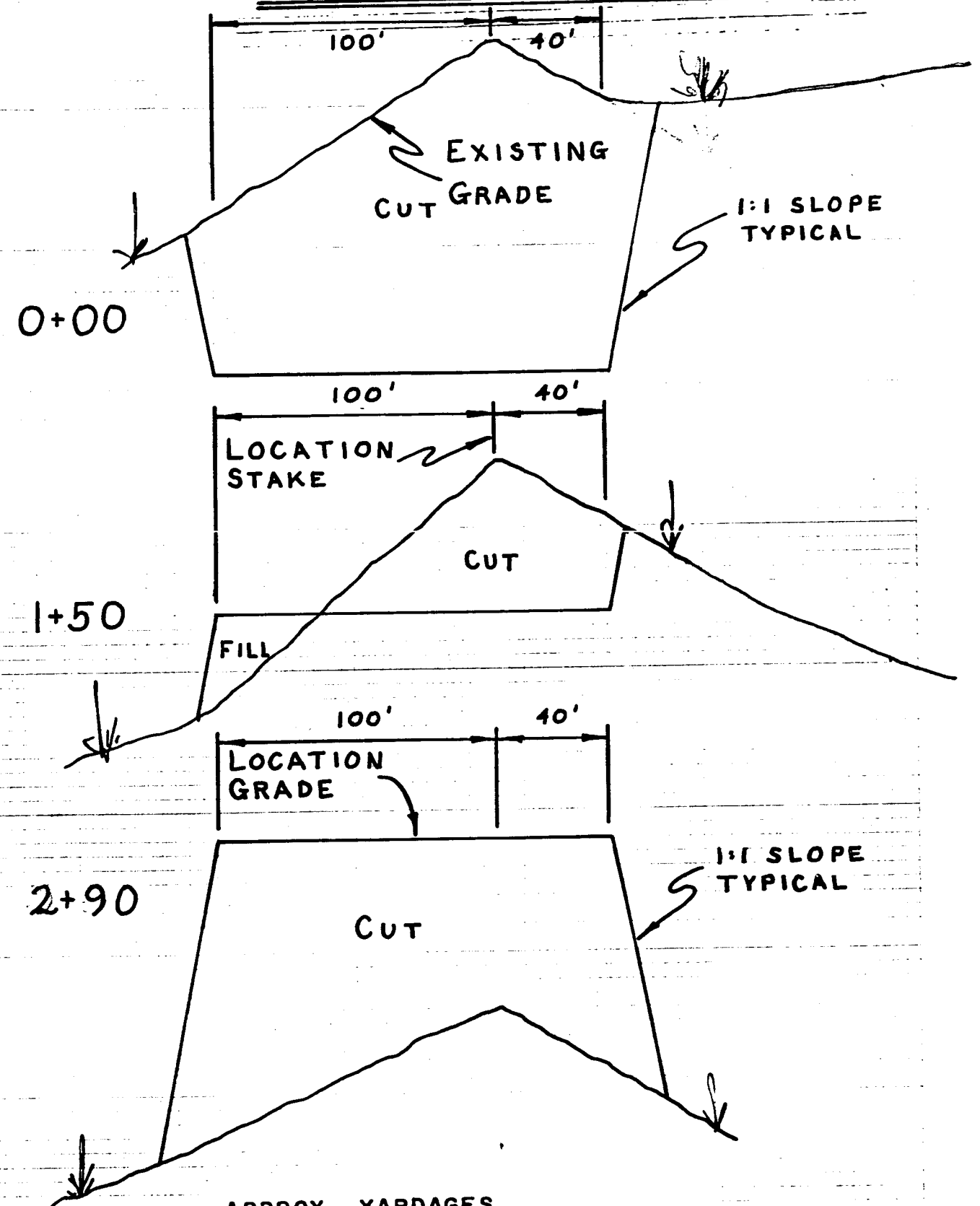
**LOMAX EXPLORATION CO.**  
**S. BRUNDAGE UTE TRIBAL #3-33**



**SOILS LITHOLOGY**  
 - No Scale -



C  
R  
O  
S  
S  
S  
E  
C  
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O  
N  
S



1" = 10'  
 1" = 50'

**APPROX. YARDAGES**

**Cubic Yards Cut - 12,650**  
**Cubic Yards Fill - 10,375**



MYTON 20.0 MI  
Rt. CO-16 MI

PROPOSED LOCATION  
S. BRUNDAGE UTE TRIBAL #3-33

PROPOSED ACCESS 15 MI.

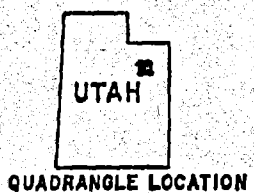
T5S  
T6S

LOMAX EXPLORATION CO.  
S. BRUNDAGE UTE TRIBAL #3-33  
PROPOSED LOCATION

TOPO. MAP "B"

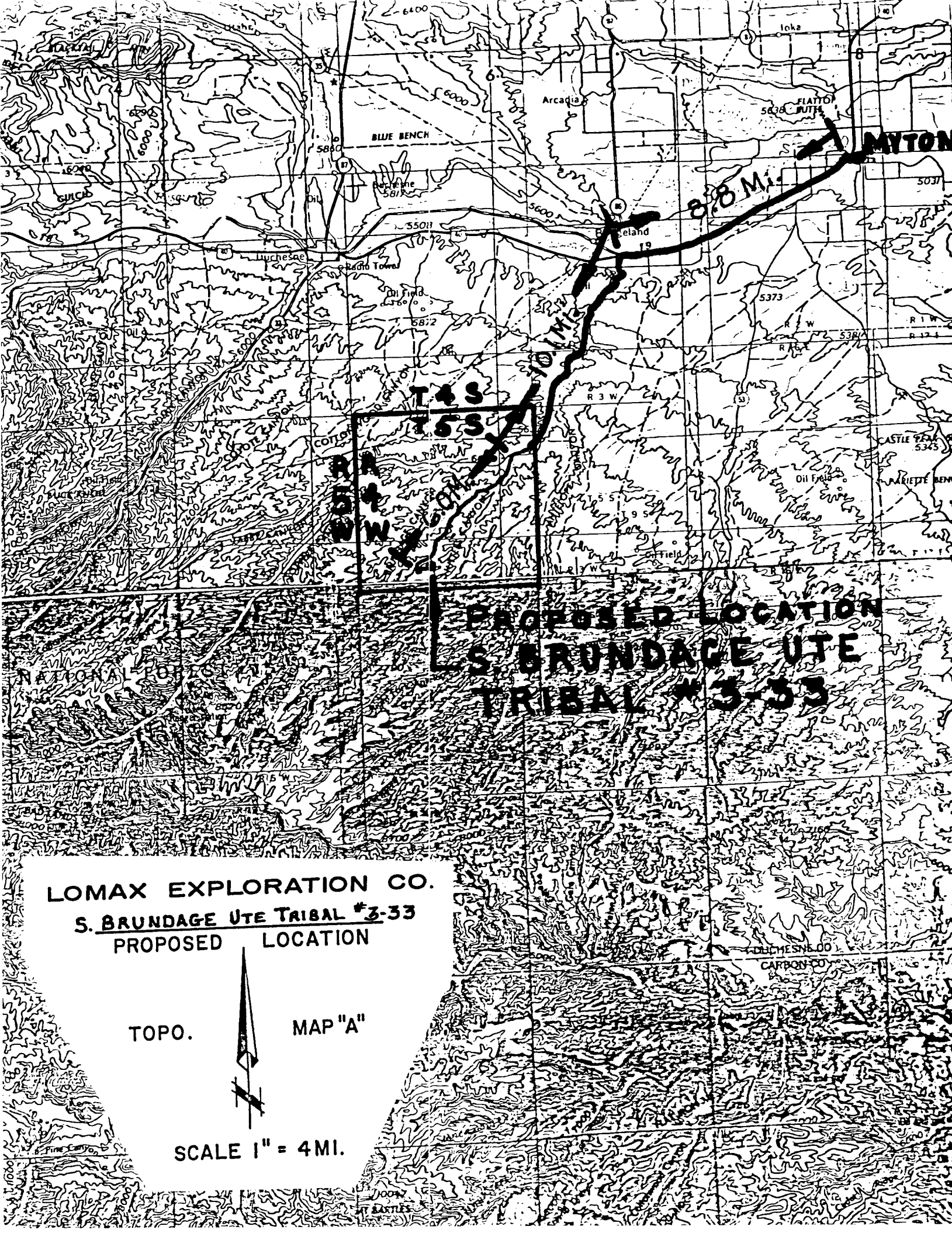
SCALE 1" = 2000'

ROAD CLASSIFICATION  
Light duty road, all weather, improved surface  
Unimproved road fair or dry weather



QUADRANGLE LOCATION





LOMAX EXPLORATION CO.  
S. BRUNDAGE UTE TRIBAL #3-33  
PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

APPLICATION NO. 84-43-77

DISTRIBUTION SYSTEM

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, UtahNov. 1319 84

Place

Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 9013 (43-1650)  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is R. W. & Nelda Young
- The name of the person making this application is Matador Service
- The post office address of the applicant is P. O. Box 1958, Roosevelt, Utah 84066

## PAST USE OF WATER

- The flow of water which has been used in second feet is 2.0
- The quantity of water which has been used in acre feet is
- The water has been used each year from Jan. 1 to Dec. 31 incl.  
(Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is Sowers Creek in Duchesne County.
- The water has been diverted into Ditch ditch canal at a point located N. 800 ft. E. 500 ft.  
from the SW Cor. Sec. 9, T5S, R4W, USB&M
- The water involved has been used for the following purpose: Incid. Stockwater & Irrigation

Total 85.40 acres

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

## THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 10.0
- The water will be diverted into the tank trucks ditch canal at a point located N. 1250' W. 1100'  
from the SE Cor. Sec. 10, T4S, R4W, USB&M
- The change will be made from Nov. 13, 19 84, to Nov. 13, 19 85.  
(Period must not exceed one year)
- The reasons for the change are To be used for oil well drilling & Completion purposes
- The water involved herein has heretofore been temporarily changed \_\_\_\_\_ years prior to this application.

(List years change has been made)

- The water involved is to be used for the following purpose: 1. Tabby Canyon Ute Tribal 15-23, Sec. 15, T5S, R5W  
2. Tabby Canyon Ute Tribal 5-24, Sec. 24, T5S, R5W; 3. Sowers Canyon Ridge Ute Tribal 13-20  
Sec. 20, T5S, R4W, (See Explanatory) Total \_\_\_\_\_ acres

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

## EXPLANATORY

- South Brundage Ute Tribal 5-29, Sec. 29, T5S, R4W; 5. South Brundage Ute Tribal 3-33  
Sec. 33, T5S, R4W, USB&M

A filing fee in the sum of 7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Signature of Applicant

OPERATOR Lomax Exploration DATE 12-27-84  
WELL NAME S. Brundage v. Tribal #3-33  
SEC NE NW 33 T 55 R 4W COUNTY Duchess

43-013-31068  
API NUMBER

Indian  
TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD



POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

No other well within 1000'

Water &

Exception location

APPROVAL LETTER:

SPACING:



A-3

UNIT



c-3-a

CAUSE NO. & DATE



c-3-b



c-3-c

STIPULATIONS:

1- Exception location



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

January 3, 1985

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

Gentlemen:

Re: Well No. S. Brundage Ute Tribal #3-33 - NE NW Sec. 33, T. 5S, R. 4W  
623' FNL, 1622' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Submittal to the Division of information justifying the necessity for an exception location and verification of ownership within a radius of 500 feet of the proposed location.

In addition, the following actions are necessary to fully comply with this approval:

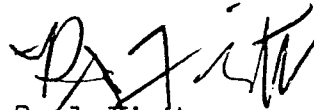
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Lomax Exploration Company  
Well No. S. Brundage Ute Tribal #3-33  
January 3, 1985  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

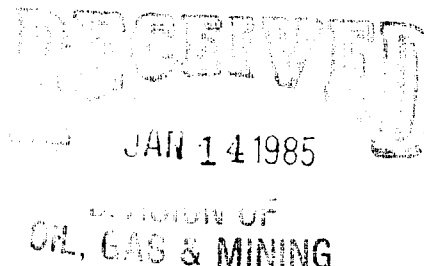
The API number assigned to this well is 43-013-31068.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', written over a horizontal line.

R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs



January 9, 1985

State of Utah  
Division of Oil, Gas and Mining  
355 W. North Temple  
#3 Triad Center  
Salt Lake City, Utah 84180-1203

Re: S. Brundage Ute Tribal #3-33  
NE/NW Section 33, T5S, R4W  
Duchesne County, Utah  
Permit No. 43-013-31068

Gentlemen:

Please find enclosed a Sundry Notice of intention to request exception location for the referenced well.

Should you need additional information, please call.

Very truly yours,

*Arlene,  
This should  
be sufficient  
for APP.  
JRB*

Paul Curry  
Engineering Assistant

PC:da  
Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |   |
|---|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>BIA-14-20-H62-3448             |
| 2. NAME OF OPERATOR<br>Lomax Exploration Company  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                  |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 4503 Houston, Texas 77210   |  | 7. UNIT AGREEMENT NAME  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br>623' FNL and 1622' FWL NE/NW |  | 8. FARM OR LEASE NAME<br>S. Brundage Ute Tribal                       |
| 14. PERMIT NO.<br>43-013-31068  |  | 9. WELL NO.<br>#3-33  |
| 15. ELEVATIONS (Show whether DP, RT, GR, etc.)<br>6768' Ungraded Ground   |  | 10. FIELD AND POOL, OR WILDCAT<br>Wildcat                             |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 33, T5S, R4W |
|   |  | 12. COUNTY OR PARISH<br>Duchesne                                      |
|   |  | 13. STATE<br>Utah   |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Request Exception Location ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lomax Exploration Company requests an exception location pursuant to Rule C-3 (c) (1) of The Oil & Gas Conservation General Rules and Regulations. This unorthodox location is required due to topographic conditions. Lomax Exploration Company controls all acreage within a 660' radius of the proposed location.

RECEIVED  
JAN 14 1985

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Ferguson, G.L. PruittTITLE V.P. Drilling & ProductionDATE January 9, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84678**

**RECEIVED**

**APR 17 1985**

**DIVISION OF OIL  
GAS & MINING**

3100  
O & G

**April 12, 1985**

**Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210-4503**

**Re: Application for Permit to Drill  
Well No. 3-33  
Section 33, T5S, R4W  
Duchesne County, Utah  
Lease No. 14-20-H62-3442**

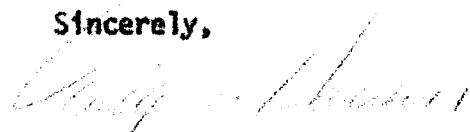
The referenced application for permit to drill was received in this office on November 21, 1984. Reviewing the application disclosed that we have not received all of the additional required information to make your application administratively complete.

Therefore, in accordance with Onshore Oil & Gas Order No. 1, part III, we are returning your application unapproved as per your request.

Your application is being returned without prejudice. If you desire to drill later at this location, please resubmit your complete application.

If you have any questions, please feel free to call.

Sincerely,



**Assistant District Manager  
for Minerals**

**Enclosures**





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 17, 1986

Lomax Exploration Company  
P.O. Box 4503  
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. S. Brundage Ute Tribal #3-33 - Sec. 33, T. 5S, R. 4W,  
Duchesne County, Utah - API #43-013-31068

In concert with action taken by the Bureau of Land Management, April 12, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

*John R. Baza*  
John R. Baza  
Petroleum Engineer

ts  
cc: Dianne R. Nielson  
Ronald J. Firth  
File

0320/47